

Bingwi Neyaashi Anishinaabek (Sand Point First Nation)

Community Profile



Contents

TITLE PAGE ERROR! BOOKMAR!	NOT DEFINED.
TABLE OF CONTENTS	2
HISTORY	4
LOCATION	8
GOVERNANCE	9
STAFF AND PERSONEL	10
DEMOGRAPHIC PROFILE AND LABOUR FORCE	11
ECONOMIC STRATEGIES & SERVICES AND R &D	12
CURRENT PROJECTS	
INVESTMENT RESOURCES	
Forest Management Plan Summary of Lake Nipigon Forest	
REGIONAL ENERGY APPLICATIONS	20
Mines in Ontario	
Mines: Potential Minerals Sites in Ontario	

WAGE RATES AND BENEFITS BY POPULATION	
REAL ESTATE	24
Housing prices	
INDUSTRIAL & COMMERCIAL	
INDUSTRIAL PARKS	
REALTY COSTS	
INCENTIVES FOR RE-DEVELOPMENT	
UTILITIES	
WATER RATES & SEWAGE	
GAS PRICES	
ELECTRICITY PRICES	
TRANSPORTATION/COMMUNICATION INFRASTRUCTURE	
TRANSPORTATION INFRASTRUCTURE	
INTERNATIONAL AIRPORT	
RAILWAYS & INTERMODEL	
HIGHWAYS & PORTS	
REGIONAL INFRASTRUCTURE	
DISTANCE TO MARKETS	
MEDIA	
QUALITY OF LIFE	
LEARNING INSTITUTIONS	
TRAINING PROGRAMS	
CULTURE, HEALTH & PUBLIC SAFETY	
RECREATION	
CLIMATE	
BANKING FACILITIES & LOCAL GOVERNMENT CONTACTS	

HISTORY



The Ancestors

The people of Bingwi Neyaashi Anishinaabek are descendants of Ojibway ancestors dating back since time immemorial. When contact was made by Europeans in the 1620s, one prominent feature of the Ojibway was their totemic clan system, where individuals organized themselves into bands that were made up of memberships that descended through the male line, and individuals of the same totem were forbidden from marriage, as they were considered to be close relatives. While these bands existed as autonomous hunting groups, European contact and the importance of the fur trade led to the creation of "trading post bands", where settlements sprung up as a consequence of the new industry. Following the negotiations of Treaties in northern Ontario, many of the former trading post bands simply became treaty bands as we know them today. The greatest social change came to those First Nation people who moved from the bush to settlements located along railway lines. Inter-marriage between native and non-native peoples occurred on a more regular basis, which altered the social fabric of First Nation livelihood that had existed for hundreds and thousands of years.

While an 1849 government report indicates that Chief Mishemuckquaw's "Nepigon Band" on the Gull River was made up of 357 people, which was 40% of the Lake Superior Indians in that year, the Lake Nipigon First Nations were actually made up of

6 distinct bands, including Sand Point. Their collective knowledge of the land allowed a fur trading industry to flourish, and even provided critical information about the land to the new settlers as they built the railway.

One Sand Point Elder has described the relations between the First Nations and the trading posts. The people of Sand Point would go to Nipigon House, Jackfish Island on the west side of Lake Nipigon, to sell their whitefish to the Hudson Bay Company. They would generally go in the fall, just in time for the whitefish spawn, and trade for goods and food for their dog teams. The grandfather of a Sand Point Elder built a house on Dog Island, near Nipigon House. Once the post closed in the 1930s, the Elder's grandfather moved up to Mud River. The house that he built on Dog Island was still visible in the early 1950s, but became less and less visible over the years until it sunk into Lake Nipigon altogether.

The Early 20th Century

While the people of Sand Point had been occupying the land for many years, the first "public" record that indicates a community of First Nation people living in Sand Point was an August 9th, 1917 letter from J.D. McLean, Assistant Deputy and Secretary of Indian Affairs, to Albert Grigg, the Ontario Deputy Minister of Lands and Forests. In the letter, McLean informs Grigg that at least fifteen families, numbering between 60 and 75 people, were living at Sand Point and had been for 50 years, in the area that "the Indians desire a reserve for themselves". Further letters by the Chief Fire Ranger in 1917 describe "13 houses, with 11 families living there all the time. The 11 families are made up of 51 Indians, with 26 children of a school age". The letter describes log homes, with 12 to 15 acres cleared, and land that "will grow almost anything that our northern Ontario will produce". Indeed, in 1918, Indian Affairs directed the surveying of the Sand Point Indian Reserve on Lake Nipigon.

Unfortunately, Grigg refused McLean's offer to sell the land for the purposes of creating a reserve, and instead recommended a "License of Occupation" for those living at Sand Point. Ontario government officials were opposed to allowing the people of Sand Point to determine their own destiny. In fact, following the survey of 200-300 acres in Sand Point in 1918, Grigg wrote to McLean at Indian Affairs, complaining as to why Sand Point Indians "require such a large area of land", and ranting about errors in the Sand Point survey. Nevertheless, the Licence of Occupation for 236 acres of land, with a \$10 annual rental fee, was granted for Sand Point through an Ontario Order-in-Council in October 1919. The licence could be revoked at any time.

The Flooding of Sand Point

Throughout the twentieth century, Ontario Power Generation's predecessors, the Hydro-Electric Power Commission of Ontario (HEPC), and Ontario Hydro, built

several facilities on the Nipigon River, including the hydroelectric generation facilities of Cameron Falls, Alexander Falls, and Pine Portage, as well as the now decommissioned Virgin Falls Dam. Their work continued with the Ogoki Diversion in 1943, which saw the building of Waboose and Summit Control Dams. In June of 1927, Indian Agent Burk wrote to the Superintendent of HEPC complaining of high water-levels on Lake Nipigon, and attached a written complaint signed by 30 members of the Gull Bay Band and "28 members of the Sand Point Indian Reserve" regarding damage from high water levels caused by the Virgin Falls Dam. All of Sand Point's docks were washed away from this dam, as well as cellars flooded, gardens flooded out and eroded, cabins undermined, and most disturbingly, the Indian Graveyard was impacted. In a 1927 letter, HEPC Chief Engineer Hogg felt that a settlement of \$1,000 for the damages at Sand Point should suffice. Indian Affairs approved the recommendation that the individuals who suffered damage should be paid in food rather than cash, and the fall of 1928 saw tenders, vouchers, and shipping orders for food and supplies.

In October 1943, Reverend Rolland wrote to the HEPC, claiming that as a result of the flooding, 5 or 6 families "were obliged to leave [Sand Point] because they were near the water and could not have use of their cellars. You will have noticed that beyond the actual shoreline, there is a depression in the land – so it was the Hydro's action which caused the evacuation of Sand Point". Indeed, upon an inspection by HEPC on April 27th, 1945, Sand Point was reported as deserted. The school house had been moved to Grand Bay in 1933, and the church had been moved to MacDiarmid. Interviewee claimed that the reserve had been deserted since 1938, and there are differing perspectives as to who was the last family to leave the community.

The Cancellation of the Sand Point License of Occupation #748

Beginning in 1950, internal Indian Affairs correspondence demonstrated a willingness to investigate the possibility of a land purchase at Sand Point in order to establish a permanent reserve. Another survey was even arranged for Sand Point, as the title could not be transferred without it. However, when the Province's Department of Lands and Forests valued the timber and land at Sand Point and White Sand at \$16,765.31, Indian Affairs complained that the sum was too high. Therefore, Indian Affairs recommended that the License of Occupation continue "for a few more years" (with the full consultation of the Sand Point Indians), as they believed the land was only being used for a few months each summer for fishing. Indeed, BNA members were continuing to make improvements on the land, bulldozing a road from their development to the highway, and setting up plans to develop a timber processing operation on their reserve during the summer months.

In April 1957, Indian Affairs discouraged some Sand Point, Gull Bay, and Red Rock Indians from placing homes upon the Sand Point reserve, and refused to assist with the moving of people and infrastructure back to the land. The Province then wrote to Indian Affairs on June 9, 1958, complaining that the only suitable place for a provincial park on Lake Nipigon was in Sand Point, but it was under a License of Occupation by Indian Affairs. The District Forester for the provincial Department of Lands and Forests asked the federal department of Indian Affairs if it would cancel the Licence of Occupation. An Indian Affairs official wrote back:

"In line with general Departmental policy we should have an expression of opinion from the Indians concerned. Although they have never used the land it is to be expected that they will object to letting it revert to Ontario. Irrespective of their probable objections I think the lease should be cancelled".

On October 1st, 1958, the Ontario Department of Lands and Forests cancelled License of Occupation #748. Sand Point would now become the new Blacksand Provincial Park for the Province of Ontario.

A BNA Elder has confirmed that the houses of the people of both Sand Point and Farlinger were burned down by the Forest Rangers in the 1950s. The Elder has also claimed that one of the Rangers who did this is still alive and living in northwestern Ontario. BNA staff has arranged to speak with this individual in order to continue documenting the historical record of Sand Point.

Bingwi Neyaashi Anishinaabek: Recent History, and the Path Ahead

The 20th Century was clearly not kind to the people of Bingwi Neyaashi. Their livelihood and land were destroyed by outside forces: First due to the flooding from the activities of the Hydro-electric Power Commission of Ontario (Cameron Falls, Alexander Falls, Pine Portage, Virgin Falls Dam, and the Ogoki Diversion), and then at the hands of the Federal and Provincial governments, who chose to cancel Sand Point's License of Occupation, discourage individuals from returning to their land, burn down their houses, and turn the reserve into a park. Whole families fled Sand Point. Some joined other First Nations around the Lake, and others moved out of the region all together. In either case, the knowledge, cultural traditions, and history of the Community were badly damaged. The displacement of the people of Sand Point is part of a disgraceful legacy by governments and industry at all levels.

However, as determined as ever before, Bingwi Neyaashi Anishinaabek continues to move ahead. First, the settlement by Ontario Power Generation for their predecessor's damage to Lake Nipigon was a first step in re-building the trust that had been lost after generations of activities without consultation and adequate compensation. And most importantly, in April 2010, an Order-in-Council was passed which finally created a Reserve for the people of Bingwi Neyaashi Anishinaabek. BNA is now in a position to forge ahead with the development of the community that has been a distant memory for some, and a vision and a dream for many others. The people of Sand Point continue their journey, and are now at the stage where they are planning to return to the land that their Elders once called home.

LOCATION

The Bingwi Neyaashi Anishinaabek traditional lands are located along the eastern shore of Pijitwaabik Bay of Lake Nipigon, approximately 17km south of the community of Beardmore, and approximately 50 km north of the community of Nipigon and the junction of Highways 11 and 17. The Rocky Bay First Nation borders the Bingwi Neyaashi Anishinabek traditional lands directly to the south.



Land Base

The overall First Nation land base includes areas most recently known as the Blacksands (Lake Nipigon) Provincial Park. The reserve area covers approximately 985 hectares and is split in a north –south direction by the TransCanada Highway (Highway 11) right-of-way.

Governance

Official Name: Bingwi Neyaashi Anishinaabek (Sand Point First Nation)

Number: n/a Membership Authority: Section 11 Band Custom Election System: Custom Electoral System – 4 year term Council Quorum: 2

Title	Surname	Given Name	Appointment Date	Expiry Date
Chief	AIRNS	LAURA	01/19/2013	01/18/2017
Councillor	LADOUCEUR	JOE	01/19/2013	01/18/2017
Councillor	KING	EDWARD	01/19/2013	01/18/2017

Contact

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Phone: 807-623-2724 Fax: 807-623-2764

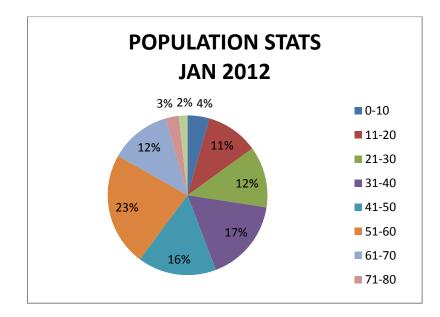
LISTING OF FIRST NATION STAFF/ PERSONNEL

BNA Employees	Title
Laura Airns	Chief
Joe Ladouceur	Councillor
Lillian Calder	Councillor
Jordan Hatton	Director of Lands and Resources
Edna Hodgkinson	Director of Health
Diane Dunford	Director of Finance
Margaret Grimard	Finance Assistant
Celine Belleau Line Clarke	Lands Assistant
Louise Esquega	Employment and Training Counsellor Administrative Assistant
Jeff Robert	Governance Coordinator
Guy Gladu	Papasay General Manager
•	

DEMOGRAPHIC PROFILE

Total Registered Population:	240
Total On-Reserve Population:	0
Total members living on other reserve:	Unsure
Total Membership living off reserve:	240

AGE			
GROUP	MALES	FEMALES	TOTAL
0-10	5	8	13
11-20	12	13	25
21-30	14	8	22
31-40	19	20	39
41-50	18	14	32
51-60	26	18	44
61-70	14	9	23
71-80	3	2	5
81 PLUS	2	5	7
	113	97	210



LABOUR FORCE

Information regarding Labour Force Statistics and an inventory of available workers is available by contacting the Bingwi Neyaashi Anishinaabek Satellite Office.

Economic Strategies & Services

Economic Plans & Services

Sei	rvices for Business:			
1	Community Economic	c Development Com	mission (Thunde	r Bay, ON)
2	Greenstone Economic	Development Corp	oration (GEDC)	
3	Nokiiwin Tribal Coun	cil		
4	Anishnaabek Employi	nent and Training S	ervices	
5	WZI Development Co	orp		
6	North Shore Youth Er	nployment & Servic	es	
Ec	onomic Strategies:			
Is t	there an approved	No	Date:	N/A
eco	onomic plan?			

Targeted Sectors:

Currently working towards approving multiple plans including the development of a sawmill operation, forestry and mining developments, and further developing the potential for hydroelectric, wind, and solar energy, and entrepreneurship among community members.

Research & Development

Research & Development Projects

Land Use Value Mapping: The community continues to collect the values of Elders and knowledgeable community members, and plots them on GIS.

Research and Development Facilities Within 80 Km

Greenstone Economic Development Corporation (GEDC) Community Economic Development Commission (CEDC) (Thunder Bay, ON)

Current Projects

Little Jackfish	River Project: BN	A/AZA/BZA/WSFN/RRIB	
Date	2008	Location:	Little Jackfish
Initiated:			River, North end
			of Lake Nipigon
Sector:	Energy	Туре:	Hydro
Description:	The Little Jackfisl	h River Hydroelectric Project is	in the fourth year of an
	Environmental A	Assessment Study to determ	ine its technical and
		ceptability. The Project involves	-
	•	erating station on the Little Jack	
		Lake Nipigon. The current desi	0 1
		that was proposed in the 1980s	
		increased fish mercury leve	
	0	is a 200 km transmission corr	
	Lake Nipigon whi	ch will carry the power down to	the provincial grid.
	1 0	e potential to provide about 78	
		ario electricity grid, producing e tely 80,000 households.	enough annual energy to
	suppry approxima	tery 80,000 nousenoids.	
	While there is no	existing hydroelectric generation	on on the river much of
		he river watershed has been	
			intensivery logged. This
	provides an oppoi	rtunity for the project to minim	nize the need to develop
			nize the need to develop nes.
		rtunity for the project to minim access roads and transmission li	-
Namewaminik	new corridors for		nes.
Namewaminik Date	new corridors for	access roads and transmission li	nes.
	new corridors for a	access roads and transmission li	nes. Twin Falls and High Rapids on
Date	new corridors for a	access roads and transmission li	nes. Twin Falls and High Rapids on Namewaminikan
Date Initiated:	new corridors for a	access roads and transmission li	nes. Twin Falls and High Rapids on Namewaminikan (Sturgeon) River
Date	new corridors for a	access roads and transmission li	nes. Twin Falls and High Rapids on Namewaminikan
Date Initiated:	new corridors for a construction of a constructi	access roads and transmission li ctric Project: BNA/AZA/BZA Location: Type: Council has signed an agreement	nes. Twin Falls and High Rapids on Namewaminikan (Sturgeon) River Hydro at with Group Axor, and
Date Initiated: Sector:	new corridors for a xan River Hydroele 2006 Energy BNA Chief and C its neighbouring D	access roads and transmission li ctric Project: BNA/AZA/BZA Location: Type: Council has signed an agreement First Nations (Biinjitiwaabik Z	nes. Twin Falls and High Rapids on Namewaminikan (Sturgeon) River Hydro at with Group Axor, and aaging and Animbiigoo
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Date Initiated: Sector:	new corridors for a can River Hydroele 2006 Energy BNA Chief and C its neighbouring I Zaagi'igan) for th Project. This Pro hydroelectric sites megawatts. Work	Type: Council has signed an agreement First Nations (Biinjitiwaabik Z ne development of the Namewoject involves the construction s on the Namewaminikan (Stur on the Project will begin either	nes. Twin Falls and High Rapids on Namewaminikan (Sturgeon) River Hydro It with Group Axor, and Jaaging and Animbiigoo vaminikan Hydroelectric and operation of two rgeon) River totaling 10 r this fall or this coming
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Date Initiated: Sector:	new corridors for a can River Hydroele 2006 Energy BNA Chief and C its neighbouring I Zaagi'igan) for th Project. This Pro hydroelectric sites megawatts. Work spring, depending This agreement is business negotiati royalty stream to partnerships and	Type: Council has signed an agreement First Nations (Biinjitiwaabik Z ne development of the Namework on the Namewaminikan (Sturton the Project will begin either on the Project will begin either on when the permitting is component a result of many years of com ons with the company. The deather	nes. Twin Falls and High Rapids on Namewaminikan (Sturgeon) River Hydro at with Group Axor, and Gaaging and Animbiigoo vaminikan Hydroelectric and operation of two regeon) River totaling 10 r this fall or this coming blete. munity consultation and al will provide a regular pportunities for business

Innergex Ren	ewable Energy: BN	JA/AZA/BZA	
Date	2010	Location:	Lake Nipigon
Initiated:			East
Sector:	Energy	Туре:	Wind Power
Description:	 The proposed Wind Power project has the potential to be one of the legacy projects to assist in the creation of a long-term viable and healthy community. Employment, training and spin-off businesses will accompany such a project along with a positive atmosphere of a First Nation willing to contribute to the green energy sector. This Project is a partnership between BNA, BZA, AZA, and Innergex. It would see the development of 240 MW of wind energy from two sites on the east side of Lake Nipigon. A three (3) month wind monitoring regime was carried out using a 20 M anemometer that was supplied to the First Nation from the Aboriginal and Northern Community Action Program (ANCAP) for this purpose. The objective of the study was to determine whether sufficient wind resources are available in the vicinity of the First Nation that would warrant a full year wind monitoring regime. It has been determined that the wind resources are sufficient to warrant a full years monitoring campaign, thorough environmental studies and engineering studies will determine the exact number of wind turbines that will be installed. 		
Value-Added	Sawmill: BNA		
Date	2002 (Successful	Location:	Bingwi Neyaashi
Initiated:	Designation 2013		Anishinaabek
Sector:	Forestry	Туре:	Value Added Wood
Description:	 After years of hard work, the BNA membership voted to designate the Lot A of the Industrial Park for the development of a value-added sawmill. It will start small, and scale up as we gather investors and community interest in the Project. The Sawmill is expected to provide lumber for the community for the development of their residential lots, as well as develop niche products for export. BNA has a wood allotment of 6,000 cubic metres of cedar for this Project. 		
Pellet Facility	(Wawasum): BNA	AZA	
Date	2010	Location:	Bingwi Neyaashi
Initiated:			Anishinaabek (proposed)
Sector:	Forestry	Туре:	Pellets
Description:		iccessfully received a wood all	

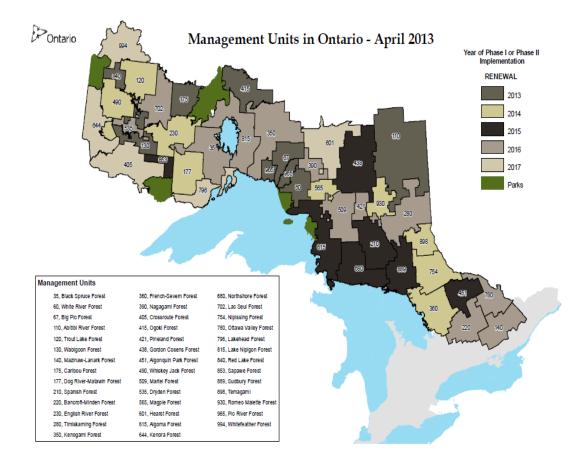
development of a pellet manufacturing facility. It would employ several BNA and AZA community members, and look internationally for buyers.

~ • •			
•	frastructure: BNA		
Date Initiated:	Ongoing	Location:	Bingwi Neyaashi Anishinaabek
Sector:	Infrastructure	Type:	
Description:	InfrastructureType:Residential/IndustrialAfter years of displacement at the hands of the federal and provincial governments, BNA received its Land Base in April 2010. Now, Chief and Council are preparing the land for the return of the BNA membership. This has included the development of a Capital Planning Study for the community, which indicated where developments would take place. BNA will be moving ahead with the surveying of the first 20 community lots, as well as the development of power and roads into the development.Other infrastructure developments recently have included: the clearing of 		
Lands & Reso	urce Program: BN	JA	
Date Initiated:		Location:	Bingwi Neyaashi Anishinaabek
Sector:	Service	Туре:	Training/Capacity Building
Description:	primary foc capacity as as well as w This program and partners on economi BNA (Sand lands, the c (LLLB) neg The main ob	eus of this program is to bu it relates to Lands and Reso with Government and Industr m will help the First Nation ships to consult with gover ic opportunities related to the Point) inhabit. This will candidate lands through the gotiations, as well as the Trac ojectives of the program are	develop skills, relationships, nment, and/or private sector, he Lands and Resources that include the present Reserve Lands & Larger Land Base ditional Land Use Territory. as follows:
	• Deve	sultation contact for industry elop and implement a	tation for the community and and government. consultation protocol for ation and decision making

	 Develop capacity reconstruction of the capacity recon	elating to Lands and questionnaire/surve on how they want t ings, and or commu community informe	for improving consultation
First Nation I	Land Management Act (l	FNLMA): BNA	
Date Initiated:	2012	Location:	Bingwi Neyaashi Anishinaabek
Sector:	Land Management	Туре:	Community-based
Description:	First Nation take back c Anishinaabek has been Management Act, which and a Land Code to gov expedite the developme consistent land manager also remove BNA from dealing with land manager In addition, BNA is cur will see the developmer mapping for the commu	control of their lands selected to participa h will see the develo yern land developme nt of all commercial ment regime for pote 25% of the Indian A gement. rently involved in a ht of a Land Use Plan unity. This will allow	te in the First Nation Lands pment of locally based laws
Land Use Plan	nning Pilot Project (LUF	P): BNA	
Date Initiated:	2012	Location:	Bingwi Neyaashi Anishinaabek
Sector:	Land Management	Туре:	Community-based
Description:	BNA is currently involved in a Land Use Pilot Project which will see the development of a Land Use Planning Code and advanced mapping for the community. This will allow for a well-defined and structured land use planning model with direction from the membership and minimal bureaucratic interference. It is an excellent addition to the First Nation Land Management Act.		
Papasay Parti	nership Development: Pa	apasay (BNA's Eco	nomic Development Corp.)
Date Initiated:	2009	Location:	Bingwi Neyaashi Anishinaabek
Sector:	Business Development	Type:	JVs, MOUs, other

	agreements and arrangements that the Board sees fit
Description:	BNA has had an economic development corporation, Papasay, since 2009. It has a Board of Directors made up of BNA community members and outside professionals. Papasay has been aggressively seeking out strategic partnerships with companies in a wide array of sectors. The goal of this is to ensure that BNA and Papasay are prepared for any potential work that comes to our region.
	Papasay's partnership development is on-going, but the details of these arrangements will remain confidential at this time.

Investment Resources



Forest Management Plan Summary of Lake Nipigon Forest

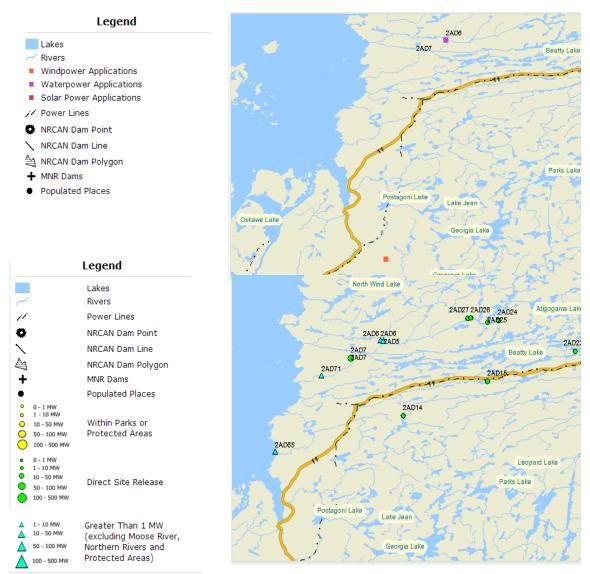
The Lake Nipigon Forest is located east and northwest of Lake Nipigon between the latitudes 49 degrees 3 and 51 degrees, and longitudes 87 degrees and 89 degrees and is located entirely within the section of 4 the Boreal Forest Region of Canada known as the Central Plateau. The Arctic-Atlantic watershed boundary bisects the northwest portion of the Forest.

The major water bodies of the Arctic watershed found on the Forest include Caribou Lake, Raymond River, Ogoki River, Ogoki Reservoir, and Mojikit Lake. Also included in the Arctic watershed is a small area north of the Kopka River and two small areas in the northeast portion of the Forest. All of these water bodies flow north to James Bay through the Ogoki and Albany River systems.

It should be noted that the majority of the flow from the Ogoki Reservoir is diverted down the Little Jackfish River into Lake Nipigon and the Atlantic watershed. The Atlantic watershed covers most of the eastern portion of the Forest. Water bodies in the Atlantic watershed include the Namewaminikan, Onaman, Ombabika, Blackwater, Kopka, Whitesands, and Little Jackfish Rivers and their tributaries.

These waterways flow into Lake Nipigon which flows into Lake Superior via the Nipigon River. Many of the large rivers and lakes on the Forest create formidable barriers to road construction and 18 access. Most notably, in the northwestern portion the Pikitigushi, Little Jackfish, and Raymond Rivers 19 (which are oriented in a north-south direction) and the Kopka and Ogoki Rivers (which run in an east-west 20 direction) create a significant division of the Forest. In the southern portion, the Namewaminikan River, 21 Onaman River, Ombabika River, Nipigon River, Blackwater River and Gravel River are notable 22 boundaries on the Forest.

Regional Energy Applications



(Source: http://www.lio.ontario.ca/imf-ows/imf.jsp?site=renew_en)

Regional Total Number of Wind Power Applications (Northwest)

Wind Power Applications: 10 **Total Number of Applications: 10** Thunder Bay Wind power - Onshore: 4 Nipigon Wind power - Onshore: 6

Regional Total Number of Water Power Applications (Northwest)

Water Power Applications: 6

Total Number of Applications: 6

Thunder Bay Waterpower: 1 Red Lake Waterpower: 1 Fort Frances Waterpower: 2 Nipigon Waterpower: 2

Waterpower as an Aboriginal Economic Development Opportunity:

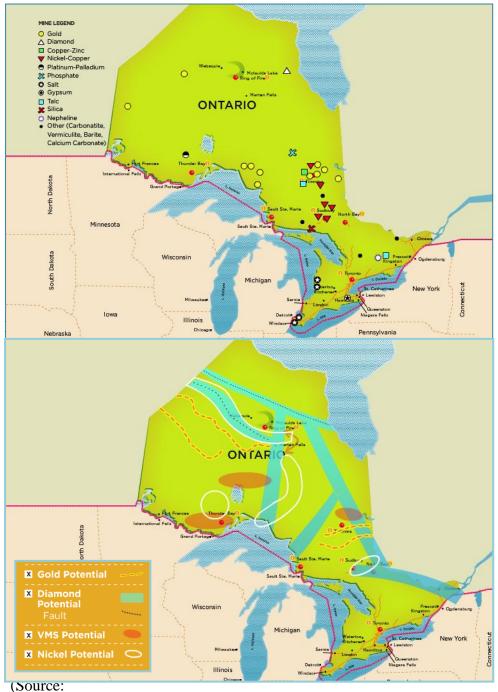
For Aboriginal communities, waterpower represents a significant opportunity. The Ontario Ministry of Natural Resources' Waterpower Site Release Policy guides the release of Crown land sites for waterpower development opportunities, and commits the Ministry and industry applicants to working with local Aboriginal communities. The policy promotes Aboriginal participation in waterpower projects by establishing a framework for business relationships between a project proponent and potentially affected communities.

Under The Green Energy Act, a number of incentive programs were also created to encourage Aboriginal participation in renewable energy projects including:

- Feed-In-Tariff price incentives (administered by the Ontario Power Authority) for projects with Aboriginal equity interest or Aboriginal participation;
- An Aboriginal Energy Partnership Program (administered by the Ontario Power Authority) which provides funding for feasibility, technical, and environmental studies; and
- An Aboriginal Loan Guarantee Program (administered by the Ontario Finance Authority) which provides funding for capital costs of a project.

(Source: http://www.mnr.gov.on.ca/stdprodconsume/groups/lr/@mnr/@renewable)

Mines in Ontario



http://www.sse.gov.on.ca/medt/investinontario/Documents/English/mining/map.html)

Classification of Labour	Fair wage rate per hour not less than
Electricians	\$35.22
Plumbers	\$32.30
Sprinkler System Installers	\$36.14
Pipefitters, Steamfitters	\$31.28
Sheet Metal Workers	\$31.70
Boilermakers	\$33.26
Ironworkers (Except Reinforcing Ironworker and	\$29.93
(Rebar/Rodman))	
Reinforcing Ironworkers (rebar/rodman)	\$32.22
Carpenters	\$27.35
Bricklayers	\$29.80
Cement Finishers	\$23.23
Tile-setters (including terrazo, marble setters)	\$31.65
Plasterers and Drywall Tapers	\$28.47
Drywall Installers, and Finishers and Lathers	\$29.95
Interior System Mechanics (including Steel Stud)	\$32.38
Roofers	\$19.58
Glaziers	\$29.20
Insulators	\$30.76
Painters	\$19.12
Flooring Installers	\$30.22
Construction Millwrights	\$32.82
Heavy-Duty Equipment Mechanics	\$22.29
Refrigeration and Air Conditioning Mechanics	\$33.19
Elevator Constructors	\$43.53
Mobile Crane Operators	\$31.90
Tower Crane Operators	\$34.78
Straight Truck Drivers	\$19.52
Road Tractor Drivers for Semi-Trailers and Trailers	\$19.59
Operators - Heavy Equipment (ex. Cranes, Graders)	\$22.27
Grader Operators	\$22.62
Asphalt Plant Operators	\$17.20
Scraper Operators	\$29.16
Packer (road-roller) Operators	\$17.95
Pressure Vessel Welders	\$33.14
Traffic Accommodation/Control Persons	\$13.73
Labourers (Except Traffic Accommodation/Control Persons)	\$18.68
Fair wage schedule prepared by: Labour Standards and Workplace Equity Division	

Wage Rates and Benefits by Occupation

Fair wage schedule prepared by: Labour Standards and Workplace Equity Division, Labour Program, Human Resources and Skills Development Canada. Based on the National Construction Industry Wage Rate Survey (2009) conducted by the Small Business and Special Surveys Division, Statistics Canada. (Source: http://www.hrsdc.gc.ca/eng/labour/employment_standards/contracts/)

Real Estate

Housing Prices

Property Type	Average Assessment
Single family detached (not on water):	n/a
Semi-detached residential - two residential homes sharing a common center wall with separate ownership:	n/a
Freehold Townhouse/Row house - more than two units in a row with separate ownership:	n/a
Residential Condominium Unit:	n/a

Please visit the following sites for up-to-date information:

http://www.mls.ca/PropertySearch.aspx?AreaID=6593&MapURL=%3fAreaID%3d48 http://www.belluz.com/agentprofile.asp?id=19

Housing prices are MPAC assessments of housing prices within a given geography for a specific year. As such, these may vary from market prices on a given year or property. Please exercise due caution and due diligence when using these figures for business plans.

MPAC (or Municipal Property Assessment Corporation) describes its role as follows: The Municipal Property Assessment Corporation (MPAC) is responsible for assessing all property in Ontario. It operates under the authority of the Municipal Property Assessment Corporation Act. Every municipality in Ontario is a member of the Corporation, which is governed by a Board of Directors. MPAC does not set assessment policy but it does administer these policies. Its main responsibility is to calculate assessed values, and to classify properties according to their use, for each of the over four million properties in Ontario. These values are provided to municipalities on annual assessment rolls. Municipalities and the Province use these values when they calculate property taxes and education taxes.

NOTE: BNA has yet to move ahead with the construction of its residential lots, so we are unable to ascertain the value of homes on the land at this time.

Industrial & Commercial

Existing Space (Sq. Ft.):					
Туре	Yes/No	Cla	ss A	Class B or	r Less
Commercial:	n/a	n/a	n/a	n/a	n/a
Industrial:	n/a	n/a	n/a	n/a	n/a
Heavy Industrial:	n/a	n/a	n/a	n/a	n/a

Vacant and Zoned Land (Acres):					
Туре	Yes/No	Serv	/iced	Unservi	ced
Commercial:	n/a	n/a	n/a	n/a	n/a
Industrial:	n/a	n/a	n/a	n/a	n/a
Heavy Industrial:	n/a	n/a	n/a	n/a	n/a

Costs:			
	Commercial	Industrial	Heavy Industrial
Average Net Lease Rate (\$/sq. ft.)	n/a	n/a	n/a
Average Sale Price (\$/sq. ft.):	n/a	n/a	n/a
Building Permit Costs (\$/sq. ft.):	n/a	n/a	n/a
Property Tax Rate (\$/sq. ft.):	n/a	n/a	n/a

Remarks By Community:

Currently, BNA has the first lot (Lot A) of its industrial park cleared for the purposes of constructing a value-added sawmill. Lots B and C of the Park have yet to be cleared and designated. We expect this process to be expedited if the community membership ratifies BNA's Land Code under the First Nation Land Management Act.

Industrial Parks

Industrial Parks:								
(1) Greenstone Regional Airport								
Size (acres)	Size (acres) Price (\$/Acre)		Rail	Serviced	Ownership	Owner Will		
	High	Low				Subdivide?		
n/a	n/a	n/a						
(2) R. Elmer Ruddick	k Nakina A	irport						
Size (acres)	Price (\$/Acre)) Rail	Serviced	Ownership	Owner Will		
	High	Low				Subdivide?		
n/a	n/a	n/a						
(3) Longlac Industria	al Park							
Size (acres)	/Acre)	Rail	Serviced	Ownership	Owner Will			
	High	Low				Subdivide?		
n/a	n/a	n/a						

Remarks By Community:

While BNA has yet to designate the remaining lots of its industrial park, there are 3 properties available within the Municipality of Greenstone.

(1) Greenstone Regional Airport								
Size (acres)	Price (\$/Acre)		Rail	Serviced	Ownership	Owner Will		
	High	Low				Subdivide?		
3.7	0.89	0.23	NO	YES	Public	YES		
(2) R. Elmer Ruddicl	(2) R. Elmer Ruddick Nakina Airport							
Size (acres)	Size (acres) Price (\$/Acre)		Rail	Serviced	Ownership	Owner Will		
	High	Low				Subdivide?		
N/A	0.89	0.23	NO	YES	Public	YES		
(3) Longlac Industrial Park								
Size (acres)	/Acre)	Rail	Serviced	Ownership	Owner Will			
	High	Low				Subdivide?		
936	N/A	N/A	YES	NO	Public	YES		

Realty Costs

	10 foot bay size; load bearing brick and block construction; roughly square in dimensio Total Estimated Real Estate Taxes for (\$)	n/a
	or (\$/sq.ft.)	
	Effective Date :	
	Estimated Average Lease Rate (Per Year)	n/a
	Base Rate (\$/sq.ft.) :	
	Taxes (\$/sq.ft.) :	
	Maintenance & Insurance (\$/sq.ft.) :	
	Total Rate (\$/sq.ft.) :	
	Build Rate (Per Year)	n/a
	Approx. Construction Costs (\$/sq.ft.) :	
B)	60,000 sq.ft. Office	
asic A	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot o 10 foot bay size; steel frame; insulated precast construction; roughly square in dimens	ion; on 3 acres of serviced land.
asic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 10 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$)	•••••••••••••••••••••••••••••••••••••••
asic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 40 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) :	ion; on 3 acres of serviced land.
asic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 10 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) : Effective Date :	ion; on 3 acres of serviced land. n/a
asic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 10 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) : Effective Date : Estimated Average Lease Rate (Per Year)	ion; on 3 acres of serviced land.
asic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of to foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) : Effective Date : Estimated Average Lease Rate (Per Year) Base Rate (\$/sq.ft.) :	ion; on 3 acres of serviced land. n/a
asic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 40 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) : Effective Date : Estimated Average Lease Rate (Per Year) Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) :	ion; on 3 acres of serviced land. n/a
asic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 10 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) : Effective Date : Estimated Average Lease Rate (Per Year) Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) :	ion; on 3 acres of serviced land. n/a
Basic As	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 10 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) : Effective Date : Estimated Average Lease Rate (Per Year) Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) :	n/a
	ssumption: 60,000 square feet; air conditioned offices including partitioning; 22 foot of 10 foot bay size; steel frame; insulated precast construction; roughly square in dimens Total Estimated Real Estate Taxes for (\$) or (\$/sq.ft.) : Effective Date : Estimated Average Lease Rate (Per Year) Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) :	ion; on 3 acres of serviced land. n/a

(C) 90,000 sq.ft. Plant/Warehouse

Basic Assumption: 90,000 sq.ft. plant/warehouse, 20 ft., clear height under steel, enclosed in pre-finished metal with 3" insulation, built up asphalt and gravel roofing over R.12 insulation on steel deck, structural steel framing system and 6" reinforced concrete floor, 5 shipping doors and 1 drive-in door, high pressure sodium lighting and gas fired unit heaters. Building would have a 1200 amp, 600 volt electrical service, complete with a new substation and switchboard, includes 10,000 sq.ft. of finished office with year-round air conditioning.

Total Estimated Real Estate Taxes for (\$) n/a or (\$/sq.ft.) : Effective Date : Estimated Average Lease Rate (Per Year) n/a Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) : Total Rate (\$/sq.ft.) : Detail Rate (\$/sq.ft.) :
Effective Date : Estimated Average Lease Rate (Per Year) n/a Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) : Total Rate (\$/sq.ft.) :
Estimated Average Lease Rate (Per Year) n/a Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) : Total Rate (\$/sq.ft.) :
Base Rate (\$/sq.ft.) : Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) : Total Rate (\$/sq.ft.) :
Taxes (\$/sq.ft.) : Maintenance & Insurance (\$/sq.ft.) : Total Rate (\$/sq.ft.) :
Maintenance & Insurance (\$/sq.ft.) : Total Rate (\$/sq.ft.) :
Total Rate (\$/sq.ft.) :
Build Data (Day Year)
Build Rate (Per Year) n/a
Approx. Construction Costs (\$/sq.ft.) :
As BNA does not yet have members living on the reserve, we are unable to ascertain current

housing prices.

Incentives for Redevelopment

Incentives for Redevelopment:

Currently there are many development incentives available to Bingwi Neyaashi Anishinaabek; business training, employment, internships and business development:

PARO Centre for Women's Enterprise: seeks to empower women within their communities, strengthen small business and promote community economic development (CED) through integrated and women-centered program delivery. From training and business coaching, to networking events and peer lending circles, all of the innovative programs and services are designed to increase the self-sufficiency and success of women, families and communities in the North.

Aboriginal Business Development Program (ABDP)

www.nadf.org www.aandc-aadnc.gc.ca

Federal Economic Development Northern Ontario Region www.fednor.gc.ca

Northern Ontario Heritage Fund Corporation (NOHFC) www.nohfc.com

Anishinabek Employment and Training Programs: Offers employment and training programs for BZA http://www.aets.org/page.asp?DocumentID=HomePage

FIMUR Forgiveable Housing Grant: The First Nation, Inuit, Métis Urban & Rural Housing (FIMUR) Assisted Homeownership component provides down payment and home purchase assistance for primary residences to those individuals and/or families that qualify for a mortgage and do not own a home or have interest in any real estate or those who are no longer able or entitled to reside in a home they currently own. It is not limited to first time home-buyers. The maximum grant is \$30,000

(Source: http://www.ontarioaboriginalhousing.ca/index.php?option=com_content&view=article&id=145)

Contact:

Jordan Hatton **Telephone:** (807) 623-2724 **Fax:** (807) 623-2764 **Address:** 146 South Court Street, Thunder Bay, ON, P7K 0B4 **Email:** jhatton@bnafn.ca

Utilities

Water Rates & Sewage

Water Rates: San	d Point			
Minimum Charge	Per Month (\$): n/a			
First:	n/a	Cubic Meters (\$)	n/a	
Next:	n/a	Cubic Meters (\$)	n/a	
Balance:	n/a	Cubic Meters (\$)	n/a	
Effective Date:	n/a			

Water Treatment Facilities: n/a		
Rated Capacity (m3/day):	n/a	
Daily Consumption (m3/day):	n/a	
Effective Date:	n/a	

Pollution Control:		
Sewage Treatment Plant?	n/a	
Capacity (m3/day):	n/a	
Average Daily Flow (m3/day):	n/a	
Tank Capacity	n/a	
Peak discharge capacity:	n/a	

Cost:	
Flat Rate Charge (\$/month):	n/a
Flat Rate as a % of Total Water Rate:	n/a
Solid Waste Disposal Charge (\$/metric tonne):	n/a

Industrial Recycling Program:	No
Nearest Land Fill (km.)	n/a (new facility being proposed by Greenstone)
Effective Date:	n/a

Remarks By Community:

BNA does not yet have residents living on the reserve land. No utilities are currently being utilized.

Gas Prices

Small Commercial Rates N	Aonthly Demand Charge	
Rates as of April 1, 2013		
Gas commodity rate (cents/m3)	12.2358 ¢/m3	
Gas commodity Price Adjustment (cents/m3)	-1.8790 ¢/m3	
Transportation (cents/m3)	4.9184 ¢/m3	
Transportation Price Adjustment (cents/m3)	-3.9968 ¢/m3	
Storage (cents/m3)	1.4418 ¢/m3	
Storage Price	0.1201 ¢/m3	
Monthly Delivery Commodity Charge (cents per m3)		
First 1,000 m3	7.6984 ¢/m3	
Next 9,000 m3	6.2848 ¢/m3	
Next 20,000 m3	5.4786 ¢/m3	
Next 70,000 m3	4.9625 ¢/m3	
Over 100,000 m3	3.0073 ¢/m3	
Delivery Price Adjustment	-4.3773 ¢/m3	
Monthly Charge (per meter)	\$70.00	

Regional Residential Rates Monthly Demand Charge		
Rates as of April 1, 2013		
Gas commodity rate (cents/m3)	12.2358 ¢/m3	
Gas Commodity Price Adjustment (cents/m3)	-1.8851 ¢/m3	
Transportation (cents/m3)	5.5401 ¢/m3	
Transportation Adjustment (cents/m3)	-5.1653 ¢/m3	
Storage (cents/m3)	2.3910 ¢/m3	
Storage Price	0.2109 ¢/m3	
	Delivery (cents per m3)	
First 100 m3	9.7243 ¢/m3	
Next 200 m3	9.1998 ¢/m3	
Next 200 m3	8.8271 ¢/m3	
Next 500 m3	8.4851 ¢/m3	
All over Previous Block	8.2026 ¢/m3	
Delivery Price Adjustment	0.2822 ¢/m3	
Monthly charge (per meter)	\$21.00	

Notes: Rates as of April 1, 2013

Bingwi Neyaashi Anishinaabek is in close proximity to the Trans Canada Natural Gas Pipeline (Canadian Mainline Pipeline).

Canadian Mainline

The Canadian Mainline is a 14,101 km (8,762 miles) natural gas transmission system in Canada that extends from the Alberta/Saskatchewan border east to the Québec/Vermont border and connects with other natural gas pipelines in Canada and the U.S.

Electricity Prices

Hydro One Residential Electricit	y Rates		
Electricity rates effective January 1, 2013	Urban High	Medium	Low
	Density	Density	Density
Time-of-Use Prices (as of May 1, 2013)			
Off-Peak	6.7¢	6.7¢	6.70
Mid-Peak	10.4¢	10.4¢	10.40
On-Peak	12.4¢	12.4¢	12.40
*RPP Prices			
First 600 kWh per month	7.8¢	7.8¢	7.80
(adjusted usage - ¢/kWh)			
Additional kWh (adjusted usage - ¢/kWh)	9.1¢	9.1¢	9.10
2. Delivery:			
Distribution service charge :	\$16.50	\$23.85	\$32.40
(\$/month)			
Distribution volume charge:	2.528¢	3.371¢	3.756
(metered usage - ¢/kWh)			
Transmission network charge:	1.196¢	1.216¢	1.170
(adjusted usage - ¢/kWh)			
Transmission connection charge:	0.79¢	0.79¢	0.790
(adjusted usage - ¢/kWh)			
3. Regulatory charges:			
Standard supply service: administration charge (\$/month)	\$0.25	\$0.25	\$0.25
Rural rate protection charge:	0.12¢	0.12¢	0.12
(adjusted usage - ¢/kWh)			
Wholesale market service rate:	0.44¢	0.44¢	0.440
(adjusted usage - ¢/kWh)			
4. Debt Retirement charge	0.70¢	0.70¢	0.700
(metered usage - ¢/kWh):			
5. Adjustment Factor	1.078	1.085	1.092

(Source: http://www.hydroone.com/RegulatoryAffairs/RatesPrices/Pages/ResidentialDelivery.) Based on a Tiered Regulated Pricing Plan (RPP) which rates are determined by the following schedule:

0 (,	, 5
Summer Tier	May - Oct.	Up to 600 kWh = \$0.078/kWh More than 600 kWh = \$0.091/kWh *Rates effective from May 1, 2013
Winter	Nov Apr.	Up to 1,000 kWh = TBD More than 1,000 kWh = TBD *Rates will be updated on November 1, 2013

Ну	dro One Small Business	
Electricity Rates (> 50 kW/month)	General Service	General Service
Electricity rates effective January 1, 2013	Urban Demand	Demand
1. Electricity - up to 250,000 kWh/year:		
Time-of-Use Prices (as of May 1, 2013)		
Off-Peak	6.7¢	6.7¢
Mid-Peak	10.4¢	10.4¢
On-Peak	12.4¢	12.4¢
*RPP Prices (as of May 1, 2013)	· · · · · · · · · · · · · · · · · · ·	
- First 750 kWh per month (¢/kWh)	7.8¢	7.8¢
- Additional kWh (¢/kWh)	9.1¢	9.1¢
Electricity - over 250,000 kWh/year with	weighted average spot	weighted average spot
a conventional meter (¢/kWh):	market price or retailer	market price or retailer
	contract	contract
Electricity - over 250,000 kWh/year with	spot market price or retailer	spot market price or retailer
an interval meter (¢/kWh):2	contract	contract
2. Delivery (as of January 1, 2013)		
 Distribution service charge (\$/month) 	\$14.01	\$39.79
- Distribution volume charge (billed	1.614 ¢	4.001 ¢
demand - \$/kW)		
- Transmission network charge (billed	0.535 ¢	0.518 ¢
demand - \$/kW)		
- Transmission connection charge (billed	0.366 ¢	0.358 ¢
demand - \$/kW)		
 Smart meter entity charge (\$/month) 	0.79 ¢	0.79 ¢
3. Regulatory charges (as of May 1, 2013)		
- Standard supply service administration	0.25 ¢	\$0.25 ¢
charge (\$/month)		
- Rural rate protection charge (adjusted	0.12 ¢	0.12 ¢
usage - ¢/kWh)		
- Wholesale market service rate (adjusted	0.44 ¢	0.44 ¢
usage - ¢/kWh)		
4. Debt retirement charge	0.70 ¢	0.70 ¢
(metered usage - ¢/kWh)		

(Source: http://www.hydroone.com/RegulatoryAffairs/RatesPrices/Pages/ResidentialDelivery.) Based on a Tiered Regulated Pricing Plan (RPP) which rates are determined by the following schedule:

Summer Tier	May - Oct.	Up to 600 kWh = \$0.078/kWh More than 600 kWh = \$0.091/kWh *Rates effective from May 1, 2013
Winter	Nov Apr.	Up to 1,000 kWh = TBD More than 1,000 kWh = TBD *Rates will be updated on November 1, 2013

Transportation / Communication Infrastructure

Communication Infrastructure

Communication Services:		
Services	Yes/No	No. of Companies Providing Services
Digital Switching:	No	n/a
Local Internet Provider:	No	n/a
Fibre Optics:	No	n/a
Internet ADSL:	No	n/a
Saleable Transmission Speed	No	n/a
Broadband Retail:	No	n/a
Satellite TV:	No	n/a
Local Cell phone Tower:	No	n/a

Notes:

The Greenstone area has been approved for broadband service. BNA will also benefit from this upgrade.

International Airport

International Airports:	
Number of International Airports within Municipality:	0
Nearest International Airport:	Thunder Bay International Airport
Within Municipality?	No
If No, Distance from Municipality (km):	180 km
Number of Runways:	2
Length of Longest Runway (ft.):	6200 ft

Domestic Airports:	
Number of Domestic Airports within Region:	2
Nearest Domestic Airport:	Nipigon Airport
Within Municipality?	No
If No, Distance from Municipality (km):	56 km
Number of Runways:	2
Length of Longest Runway (ft.):	3200

Remarks :

Greenstone Regional Airport is located 5 km north of Geraldton Hours of Operation: 8am - 6pm 7 days/week

Runway length: 5000 ft

Services: Car rentals; lounge; flight planning; maintenance; water base with dock/hoist

Fees: Landing: \$8 minimum; Call out: \$90 with fuel; \$125 without fuel

Airport does not have any scheduled passenger or cargo services. The Ministry of Natural Resources uses the airport from May to October as firefighting base, and other traffic throughout the year consists of medivacs and charters.

R. Elmer Ruddick Nakina Airport is located on the outskirts of Nakina Hours of Operation: 7am - 7pm 7 days/week Runway length: 3500ft paved Services: Jet fuel, Av gas, car parking, lounge Fees: Landing: \$7 minimum call out: \$68

Thunder Bay Airport has daily scheduled services to the northern reserves and Thunder Bay which are operated by Nakina Air Service Ltd. Also the airport is the staging point for passengers and freight to the north, including the "Ring of Fire".

Thunder Bay International Airport is the third busiest airport in Ontario, servicing over half a million passengers annually. Thunder Bay's high eastbound volumes coupled with its discount carrier air schedule provide the best route network of any Canadian city under a population of one million. (Source: www.thunderbay.ca)

Railways & Intermodal

	es Your Municipality Have Access to Rail vices?	Yes/No		
Rail	way Name	Services Provide	ed	
		Passenger	Goods	Customs Clearance
1.	CNR & VIA Rail	Yes	Yes	No
	Within Municipality?	No	No	
	If Outside Municipality - Distance (km):	100 km		

Intermodal Facilities:		
Number of Intermodal Facilities:	1	
Nearest Intermodal Facility:	Thunder Bay (CP Rail)	
Within Municipality?	No	
If Outside Municipality - Distance (km):	180	

Remarks By Community:

The main flow of CN Rail traffic between Eastern and Western Canada is carried on the northern route between Winnipeg, Manitoba and Capreol, Ontario. Grain and coal traffic from Western Canada is moved to Thunder Bay over a line running through Fort Frances. Traffic along the line between Longlac, Ontario and Thunder Bay is limited to trains originating and terminating in Thunder Bay. However, special traffic, such as dimensional loads, is regularly moved over this line. In May 2000, CN rail officially opened a trans load facility in Thunder Bay, providing its local customers with new shipping options. The 50,000 square-foot facility allows shippers to transfer goods readily between road and rail. It combines the advantages of economical, long-distance rail transportation and flexible, short-haul truck movements.

CONTAINER FACILITIES

The Canadian Pacific Railway (CPR) intermodal facility, formerly on Fort William Road, is now located at 210-110th Avenue. The terminal has two tracks for loading and unloading truck trailers as well as containers used in both domestic and international marine freight service. A mobile top-lifter capable of moving any trailer or container up to 53 feet in length on and off trains is located at the terminal. The facility is capable of handling up to 15,000 units per year.

(Source: www.thunderbay.ca)

Highways & Ports

Highways:				
Nearest 4-Lane Highway:				
Nam	16:	TransCanada 17		
With	nin Municipality?	No		
If Outside Municipality - Distance (km): 70 km				
Other Major Highways:				
1.	Name:	Highway 11		
	Within Municipality?	Yes		
	If Outside Municipality - Distance (km):	n/a		

Port Facilities:		
Number of Local Ports:	1 (7 Ontario)	
Nearest Local Port:	Thunder Bay	
Name	Port of Thunder Bay	
Within Municipality?	No	
If Outside Municipality - Distance (km):	170 km	
Port Depth (m):	8.3 m	

Number of Ocean Going Ports:	1
Nearest Ocean Going Port:	Thunder Bay
Name	Port of Thunder Bay
Within Municipality?	No
If Outside Municipality - Distance (km):	170 km
Port Depth (m):	8.3 m

Comments:

THUNDER BAY PORT AUTHORITY

The Port of Thunder Bay extends 55 kilometres along the shoreline of Lake Superior and the Kaministiquia, McKellar, and Mission Rivers. It also protrudes into Lake Superior, encompassing the Welcome Islands. Rock and concrete break walls and revetment walls isolate and protect the inner harbour and main shipping channels. The Port operates 24 hours per day, 7 days per week, from late March into January of the following year.

(http://www.thunderbay.ca/Assets/CEDC/docs/Transportation_Sector.pdf)

Regional Infrastructure



(Source: http://www.lio.ontario.ca/imf-ows/imf.jsp?site=renew_en)

Distance to Markets

Distance to Major Urban Centres		
	Km	Miles
Thunder Bay:	177	110
Sault Ste. Marie:	641	398
North Bay:	931	666
Windsor:	1,207	705
Alliston:	1,220	758
Toronto:	1,274	792
Ottawa:	1,288	800
Hamilton:	1,324	823
Ingersoll:	1,339	832
Kitchener/Waterloo:	1,343	835
St. Catharines:	1,366	849
Kingston:	1,402	871
Montreal:	1,485	923
London:	1,488	921
Distance to Border Crossings		
Grand Portage/Thunder Bay:	231	144
International Falls/Fort Frances:	499	310
Baudette/Rainy River:	591	364
Sault Ste Marie/Sault Ste Marie:	643	400
Port Huron/Sarnia:	1,207	750
Ogdensburg/Prescott:	1,351	839
Lewiston/Queenston:	1,382	859
Niagara Falls/Niagara Falls:	1,384	860
Massena/Cornwall:	1,391	864
Buffalo/Fort Erie:	1,408	875
Alexandria Bay/Ivy Lea:	1,412	877
Detroit/Windsor:	1,659	1,029

Media

Newspaper	Frequency
Thunder Bay Chronicle Journal	Daily
Greenstone Newspaper	Weekly
Community Newsletter	Monthly
The Nipigon Gazette	Weekly

Radio Station	Station	Format
CJTL	98.1 FM	First Nations and Christian Radio
CKTG - The Giant	105.3 FM	Adult Hits
CBLE	24.0 AM	News/Talk
CBLN	1240 AM	News/Talk
CBOL	1450 FM	News/Talk
CHWR- Wawatay Radio Network	89.9 FM	News/Talk (Eng/OjiCree)
CBON- Premiere Chaine	93.7 FM	News/ Talk
CHGS	94.7 FM	News/Talk
CBQ – CBC Radio 1	98.9 FM	News/Talk
CFNO- All Hit Radio	100.7 FM	Pop Hits
CFNO- All Hit Radio	107.1 FM	Pop Hits

TV Station	Affiliation	
CBC	CBC	
TV Ontario		

Cable Services		
Bell Canada	Digital	
Shaw Cable	Digital	

Quality of Life

Learning Institutions

Elementary and High Schools:				
Public and Catholic:		English		French
Elementary Schools:	8		3	
High Schools:	1		1	
Private Schools:	0		0	

Other Learning Institutions Accessible to Residents:		
Ethnic Community Schools:	Yes	
Schools for ESL Students:	No	
Support for New Immigrants:	No	

Post-Secondary Institutions within 80 km					
Institution	City	Major Programs			
Universities:					
Lakehead University	Thunder Bay (Main Campus)	Business, Engineering, Medicine, Science, Education			
Colleges:					
Confederation College	Thunder Bay (Main Campus)	Automotive/Mechanical, Business,			
	Dryden	Forestry, Health,			
	Fort Frances	Hospitality/Tourism, Information			
	Geraldton	Technology			
	Kenora	Career Colleges:			
	Marathon				
	Sioux Lookout				
Academy of Learning Career and	Thunder Bay	Business, Health, Information			
Business College		Technology, Services			
Everest College of Business,	Thunder Bay	Business, Health, Information			
Technology and Health Care		Technology			
Northwestern Transport Training	Thunder Bay	Automotive/Mechanical			
and Heavy Equipment Training	and Heavy Equipment Training				
Ltd					
School Boards:					
Conseil scolaire de district catholique des Aurores boréales - www.csdcab.on.ca					
Conseil scolaire de district du Grand Nord de l'Ontario - www.gno.edu.on.ca					
Caramat District School Area Board (807 872-2648)					
Nakina District School Area Board (807 329-5356)					
Superior-Greenstone District School Board - www.sgdsb.on.ca					
Superior North Catholic District School Board - www.sncdsb.on.ca					
Biinjitwaabik Zaaging Abishnabek School (Rocky Bay - 807 885-3265)					

Elementary / Secondary Schools:

Marjorie Mills Public School	Longlac	JK-8
Beardmore Public School	Beardmore	JK-8
B.A. Parker Public School	Geraldton	JK-8
Caramat District School	Caramat	JK-8
Nakina Public School	Nakina	JK-8
St. Josephs School	Geraldton	JK-8
Our Lady of Fatima School	Longlac	JK-8
St. Brigid School	Nakina	JK-8
Ecole Notre Dame de Fatima	Longlac	JK-8
Ecole St Joseph	Longlac	JK-8
Notre Dame des Ecoles	Nakina	JK-8
Johnny Therriault School	Aroland	JK-8
Rocky Bay School	Rocky Bay	JK-8
Eagle Nest Elementary	Long Lake 58	JK-8
Nimiki Migizi High School	Ginoogaming	9-12
Geraldton Composite HS	Geraldton	9-12
Ecole Secondaire Chateau	Longlac	9-12

Training Programs

Training Programs:

Many Training and Career programs are available through the Ontario government; for more information please visit: http://www.aboriginalaffairs.gov.on.ca/english/services/jobs.asp

Job Resources

Aboriginal Skills and Employment Training Strategy Métis Nation of Ontario Education and Training

Second Careers for Laid-Off Workers

Youth

Aboriginal Youth Work Exchange Program **Canadian Forces Programs** Federal Government Jobs for Students First Nations and Inuit Youth Employment Strategy Job Search Toolkit for Aboriginal Youth Northern Ontario Young Entrepreneur **Ontario Rangers Ontario Youth and New Professionals RAVEN Aboriginal Youth Initiative RCMP** Aboriginal Pre-Cadet Training Program **RCMP** Aboriginal Constable Development Program Young Canada Works **Youth Connect** Youth Employment Strategy Youth Entrepreneurship Guide Youth Internship and Co-op (Source: Ontario Ministry of Training and Development)

Culture, Health & Public Safety

Languages Spoken:	2006		
	Total	Male	Female
Language Knowledge	n/a	n/a	n/a
Aboriginal Languages	n/a	n/a	n/a
English Only	n/a	n/a	n/a
Pop. with knowledge of	n/a	n/a	n/a
Aboriginal Language(%)			

Health Care:			
Number of Hospitals:	n/a	Number of Beds:	n/a
Number of Doctors:	n/a	Number of Dentists:	n/a
Patient Transfer Service:	n/a	Long Term Care Facility:	n/a
Emergency Services:	n/a		
Specialized Care:	n/a		

Dilico Anishinabek Family Care (Nipigon Branch):

Services Beardmore ; Dorion ; Nipigon ; Pays Plat ; Red Rock ; Schreiber ; Terrace Bay ; Biinjitiwaabik Zaaging Anishinaabek First Nation

Offers a variety of programs and services including:

- Child Welfare Services
- Community Health Services
- Health Services
- Mental Health and Addiction Services
- Provides Triple P (Positive Parenting Program)

Public Safety:					
Police Service:	n/a	Fire Department:	n/a		
Ambulance:	n/a	Local 911 Emerge	ncy n/a		
		Service:			
Community Assets					
Various pieces of equipment, machinery, and old					
park infrastructure.					

Number of Religious Facilities:					
Protestant:	0	Baptist:	0		
Catholic:	0	Muslim:	0		
Lutheran:	0	Buddhist:	0		
Baha:	0	Hindu:	0		
Presbyterian:	0	Jewish:	0		
Jehovah:	0				

Other Religious Facilities:

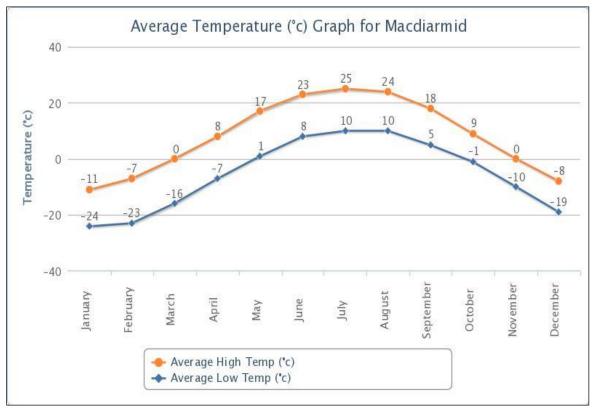
Cultural area near big beach.

Ethn	o-Cultural Organizations:
(1)	Thunderbird Friendship Centre: 807-854-1060
(2)	Le Club Canadien Français de Geraldton:807-854-1170
(3)	Les Copains de Nakina: 807-329-5775
(4)	Le Club des Francophones: 807-876-2887
(5)	Geraldton Native Women's Group: 807-854-2090
(6)	Thunderbird Youth Centre: 807-854-1123
(7)	Longlac Senior Citizens Friendship Centre: 807-876-2307

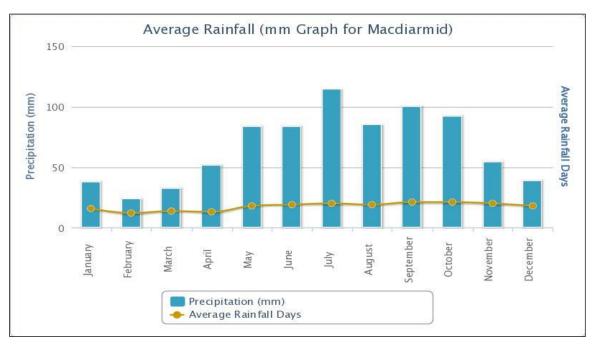
Recreation

Hotels/motels/resorts:	40	Total No. of Rooms:	280
Convention Centers:	0	Size of largest (sq.ft.):	
Community Centers:	7	Libraries:	4
Number of Daycare and	2	Capacity:	30
Preschool Facilities:			
Number of Facilities for Seniors:	4		
Ice Arenas:	7		
Marinas:	5		
Theatres:	0	Cinemas:	0
Museums:	1	Galleries:	0
Baseball Diamonds:	7	Soccer/Football	3
		Fields:	
Transit System:	No		
Swimming Pools:			
Indoor	1	Outdoor	0
Tennis Courts:			
Public	6	Private	0
Golf Courses:			
Public	1	Private	0
Remarks:			

Climate



⁽Source: www.worldweatheronline.com)



BANKING FACILITIES

Scotiabank	200 Main Street Beardmore, ON P0T1G0	807-875-2015
Royal Bank	109 Main Street Geraldon, ON	807-854-0691
TD Canada Trust	300 Main Street Geraldton, ON	807-854-1014
CIBC	Forestry Road Longlac, ON	807-876-2288
Caisse Populaire	101 King Street	807-876-1636

LOCAL GOVERNMENT CONTACTS

Bingwi Neyaashi Anishinaabek Office 146 Court Street South, Thunder Bay, Ontario P7B 2X6 Tel: 807-623-2724 Fax: 807-623-2764

Bruce Hyer, MP 69 N. Court Street Thunder Bay, ON P7A 4T7 Tel: 807-345-1818 Toll-free: 1-888-266-8004 Fax: 807-345-4752

Michael Gravelle, MPP 101-215 Van Norman Street Thunder Bay, ON P7A 4B6 Tel: 807-345-3647 Toll Free: 1-888-516-5555 Fax: 807-345-2922